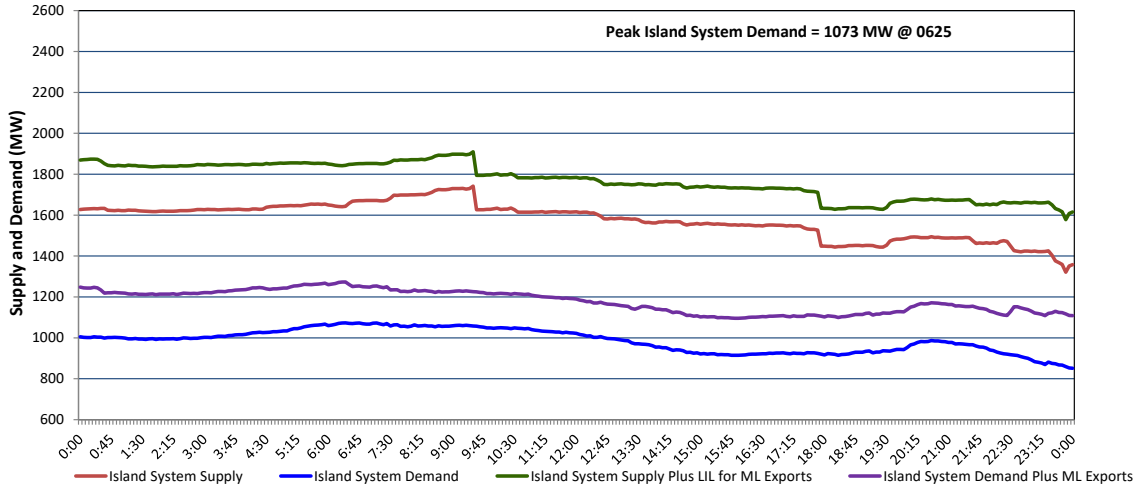


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, April 20, 2026

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Sunday, April 19, 2026



Island Supply Notes For April 19, 2026

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 2234 hours, March 20, 2026, Holyrood Unit 1 available at 166 MW due to forced derating (170 MW).
- C As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- D As of 0730 hours, April 06, 2026, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- E As of 0730 hours, April 06, 2026, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
- F As of 1525 hours, April 09, 2026, Holyrood Unit 2 available but not operating (170 MW).
- G As of 1513 hours, April 16, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- H As of 1857 hours, April 17, 2026, Stephenville Gas Turbine available at 25 MW due to forced derating (MW).
- I At 0928 hours, April 19, 2026, Holyrood Combustion Turbine unavailable due to planned outage (123.5 MW).
- J At 1751 hours, April 19, 2026, Bay d'Espoir Unit 1 unavailable due to forced outage (76.5 MW).

Section 2 Island Interconnected System - Supply, Demand & Outlook

Mon, Apr 20, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)		
			Forecast ⁸	Adjusted ⁶	
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,508 MW	Monday, April 20, 2026	1,005	913	
	980 MW	Tuesday, April 21, 2026	1,165	1,072	
	110 MW	Wednesday, April 22, 2026	1,245	1,151	
	225 MW	Thursday, April 23, 2026	1,255	1,160	
	193 MW	Friday, April 24, 2026	1,235	1,141	
	7-Day Island Peak Demand Forecast:	1,255 MW	Saturday, April 25, 2026	1,200	1,106
			Sunday, April 26, 2026	1,175	1,081

Island Supply Notes For April 20, 2026

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Sun, Apr 19, 2026	Island Peak Demand ¹⁰	6:25	1,073 MW
	Exports at Peak		200 MW
	LIL Net Imports to Island		4,084 MWh
Mon, Apr 20, 2026	Forecast Island Peak Demand		1,005 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).